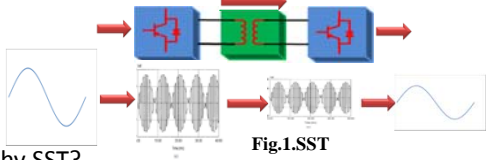


## INTRODUCTION

### What is an SST?

- Power Electronics Based Transformer
- Use power electronics switches to chop 50/60 Hz into much higher frequency AC (e.g. 10's kHz)
- Use power electronics to "re-make" and regulate the 50 Hz voltage



### Why SST?

#### Advantages?

- Reduced size and weight
- Decouple input from the output
- Eliminate harmonic distortion
- Improve voltage regulation
- Control active and reactive power

#### Disadvantages?

- Efficiency
- Reliability
- Cost

### Objective(s):

- Improve Reliability & Efficiency
- Investigate Potential Applications(High& Medium Power)
- Add Extra Function(Imbalanced Loads Handling)
- SST Key Technology to Enable Future Smart Grid(See Fig.2)

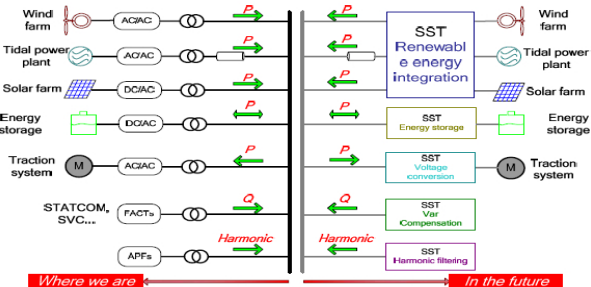
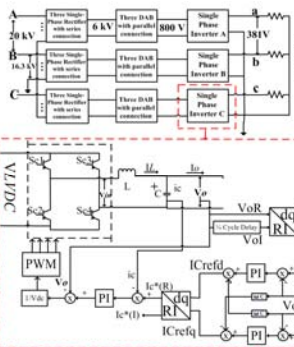


Fig.2. Potential Applications in the Future Distribution System

## METHODOLOGY

### Comparison of two four-wire Solid State Transformers under Imbalanced Loads



#### Differences:

- SST1**  
The inverter stage consists of three single phase inverters. The independent decoupled, control of the three phases

- SST2**  
The inverter stage with a three-phase four-leg inverter which uses a four-leg converter topology and ties the neutral point to the mid-point of the fourth neutral leg.

Positive, Negative and Zero-sequence components controlled ind

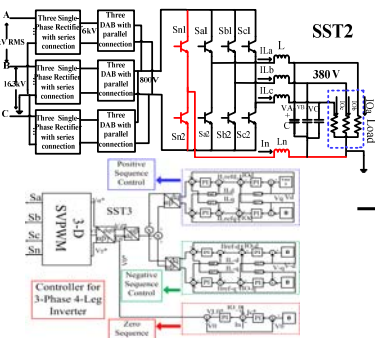


Fig.4. Overall three-Phase four-leg SST (SST2)

### Modular Design of Dual Active Bridge (DAB) DC-DC converter for a solid state transformer (SST)

- A DAB with n modules and m sub-modules will have n modules connected in an ISOP manner, with each of these modules further divided into m sub-modules in an IPOS manner.

ISOP- input series, output parallel connection  
 IPOS -input parallel, output series connection

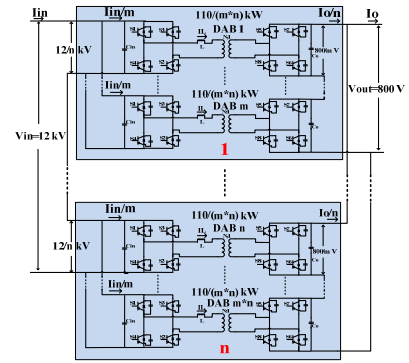


Fig.5. DAB Modularity

- The Imbalance Factor of the Output for both SST1 and SST2 can be controlled to less than 1 %.

- Compared to SST1, which has similar capability to handle imbalance, SST2 has an overall 2% improvement in efficiency under both balanced and imbalance loads<sup>[1]</sup>.

## RESULTS

### Results for Imbalance Loads Handling

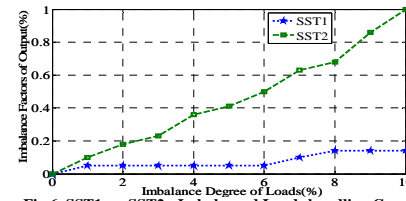


Fig.6. SST1 vs. SST2: Imbalanced Loads handling Capability

Topology	Total Number of Switches	Balanced Loads		10% Imbalanced Loads	
		Total Loss (kW)	Power Efficiency (%)	Total Loss (kW)	Power Efficiency (%)
SST1	120	18.59	94.37	18.60	94.36
SST2	116	12.98	96.07	13.08	96.04

Table.7 Losses and Efficiency Comparison

### Results for Modularity Design

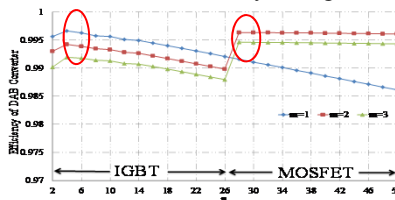


Fig.8. DAB Efficiency VS degree of modularity.

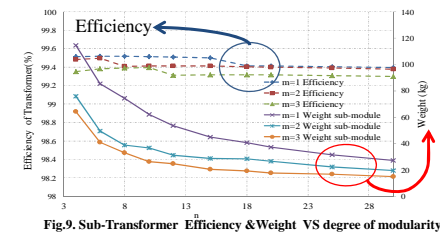


Fig.9. Sub-Transformer Efficiency & Weight VS degree of modularity.

- IGBTs as switches, Optimum number of modules which maximize efficiency is usually low
- MOSFET with high frequency  
 A high level of modularization  
 Small efficiency penalty  
 Significant potential for transformer size reduction  
 Limitation of size reduction--The temperature rise constraint

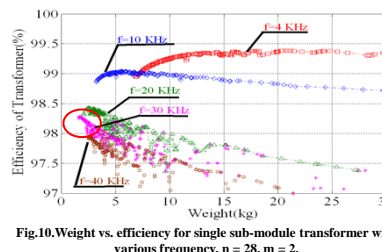


Fig.10. Weight vs. efficiency for single sub-module transformer with various frequency, n = 28, m = 2.

Table.2 Comparison of overall DAB efficiency and weight achievable for two different levels of modularization

## CONCLUSIONS

- SST can be an excellent system for ensuring distribution level feeder voltage balance in the face of significant loads imbalance
- SST2 is the best performing SST topology and has the best trade-off between cost, performance and efficiency for imbalance and fault scenarios. Drawback - slow response.
- For medium frequency, high modularity degree DAB with MOSFET, an almost four-fold reduction in total weight of transformers can be achieved for a decrease in efficiency of 1.2%<sup>[2]</sup>.

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